



INDIANA UTILITY REGULATORY COMMISSION  
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**PETITION OF LAWRENCEBURG GAS  
COMPANY, AN INDIANA CORPORATION,  
FOR APPROVAL OF GAS COST  
ADJUSTMENTS TO BE APPLICABLE  
DURING THE MONTHS OF FEBRUARY,  
MARCH AND APRIL, 2006 IN ITS  
LAWRENCEBURG AND BROOKVILLE  
DIVISIONS PURSUANT TO I.C. §§ 8-1-2-42  
AND 8-1-2-42.3**

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**CAUSE NO. 37368-GCA 89**

**FILED**

**JAN 04 2006**

**INDIANA UTILITY  
REGULATORY COMMISSION**

You are hereby notified that on this date the Presiding Officers in this Cause make the following Entry:

On December 8, 2005, Lawrenceburg Gas Company ("Petitioner") filed its Petition in this Cause seeking approval of changes in its gas cost adjustment factors. Having reviewed the Petition and the prefiled testimony of Petitioner, the Presiding Officers request that the Petitioner prefile additional testimony addressing the following matters prior to the Evidentiary Hearing scheduled in this Cause, or be prepared to offer testimony concerning the following at the January 19, 2006 Evidentiary Hearing.

1. Several of the Line items on the various Schedules and amended Schedules appear to be incorrect. Please amend all Schedules affected by the errors noted below or explain why the amounts are not incorrect.
  - a. The variance amounts on Line 16 in Schedule 12b for the Lawrenceburg Division and the Brookville Division appear to be incorrect. The correct amounts should be \$62,484 and \$9,145, respectively.
  - b. The variance amount on Line 13 (Variance from Cause No. 37368 GCA-86) in Schedule 12b for the Brookville Division appears to be incorrect. The correct allocation amount from GCA-86 should be \$(6,167) based upon Petitioner's revised Schedule 12b for GCA-86 submitted on April 11, 2005.
  - c. The original variance amount for GCA-86 reflected in Petitioner's Summary of Revised Schedule 12B worksheets for the Brookville Division appears to be incorrect. The original filing variance for GCA-86

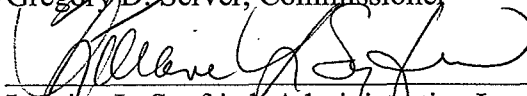
should be \$1,658 (and not \$1,144.80) based upon Petitioner's revised Schedule 12b for GCA-86 submitted on April 11, 2005. Therefore, it appears that Brookville's additional variance adjustment should be \$2,451.

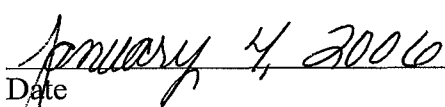
2. Please explain how Petitioner estimates the unaccounted for gas.
3. Please explain how Petitioner calculated the volume of unaccounted for gas that was reported on GCA-89 Schedule 11 (Actual) for each of the three months.
4. Petitioner's testimony indicated that its hedged gas is a combination of fixed price purchases and interstate pipeline storage as reflected in Schedules 3 and 8. Please complete and file Schedule 5 in this proceeding.
5. Please provide a monthly inventory of gas storage that includes the injection and/or withdraw activities by volume, price and cost, and the balance for the period of June 2004 to present. Please prepare a supplemental Schedule 5A for this period and submit it with future GCA applications.
6. Petitioner's testimony includes supplemental testimony and revised schedules for GCA-85 through GCA-88. According to Petitioner's supplemental testimony, one of the reasons that revisions were made was because of meter multiplier corrections. Please explain the "meter multiplier," the corrections made to the "meter multiplier," and the "missing data" referenced in Petitioner's testimony that caused the incorrect billings to occur.
7. Petitioner's supplemental testimony also indicates that revisions to some of its previously filed schedules were made because of an incorrect therm conversion factor. Please identify: (a) the incorrect therm conversion factor used in the previously filed schedules, (b) the correct therm conversion factor used in the revised schedules.
8. Please explain the corrections made on the revised schedules to: (a) the NNS Gas Storage volumes, and (b) the purchased gas volumes.
9. Please identify the volume of interstate pipeline storage available to Petitioner for use by the Lawrenceburg Division and the Brookville Division.
10. Please describe Petitioner's past utilization of its available gas storage capacity and the basis for Petitioner's decision to utilize, or not utilize, available storage capacity.
11. Please identify what steps, if any, Petitioner intends to take in the future to modify and/or adjust its current gas purchasing portfolio to further its efforts in mitigating the effect of gas price volatility.

12. Please identify the methods or techniques that Petitioner intends to utilize for the 2006/2007 heating season supply.

**IT IS SO ORDERED.**

  
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Gregory D. Server, Commissioner

  
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Loraine L. Seyfried, Administrative Law Judge

  
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Date